



INDIANA UTILITY REGULATORY COMMISSION  
101 W. WASHINGTON STREET, SUITE 1500E  
INDIANAPOLIS, INDIANA 46204-3407

<http://www.in.gov/iurc>  
Office: (317) 232-2701  
Facsimile: (317) 232-6758

MEMORANDUM

TO: Commissioners Hardy, Golc, Landis, Server and Ziegner

FROM: Jerry L. Webb, Director of Water/Sewer Division *Jerry L. Webb*

DATE: January 3, 2008

RE: Utility Articles for Next Conference

The following Final Articles "A" are submitted to each of you to acquaint you with the tariffs eligible for action or acceptance on or after January 9, 2008.

JLW/ld

**"A" Finals**

*The following miscellaneous item(s) will be eligible for final consideration at the next Commission Conference and based upon review by staff members of the Commission, I recommend approval.*

**1. Indiana Michigan Power Company**

The utility has submitted for Commission review a request for approval of fiscal Year 8, third quarter, net merger savings reduction rider factors pursuant to the Commission's April 26, 1999 Order in Cause No. 41210 relating to the merger of American Electric Power Company, Inc. and Central and South West Corporation (Order). These factors reflect the fiscal Year 8 required rate reduction adjusted for the fiscal Year 7 reconciliation of actual versus projected kWh sales.

The Settlement Agreement in Cause No. 41210 specified that the annual bill reduction amounts would be allocated to rate classes based upon total revenues, excluding fuel cost adjustment, and credited to customers' bills through the application of a per kilowatt-hour (kWh) factor specific to each rate class. The Agreement also stated that each individual year's bill reduction would apply for a twelve-month period except for an adjustment during each third quarter to reconcile actual kWh sales and projected kWh sales for the prior year.

As also described in the utility's testimony in Cause No. 41210, prior to the beginning of each fiscal year following consummation of the merger, the utility will make a 30-day filing to establish the net merger savings reduction rider factors to effect that fiscal year's customer bill reduction. Prior to the third quarter of each fiscal year (except the first fiscal year), a 30-day filing will be made to establish the adjustment to the riders, as required by the Agreement, to reconcile actual kWh sales and projected kWh sales for the prior fiscal year. The adjusted rider factors will be in effect for the seventh through the ninth billing months of each fiscal year (except the first fiscal year) after which the factors will return to the unadjusted levels. The utility will also make a separate 30-day filing, at the request of Staff, prior to the conclusion of the third quarter reconciliation period, that returns factors to the current fiscal year unadjusted levels following the reconciliation period. This process will be repeated annually through the reconciliation of the eighth fiscal year. The last reconciled reduction will continue to apply in years following the end of the eighth fiscal year until the utility's Indiana base rates are changed.

Attachment A to the utility's filing provided the calculations of the proposed AEP/CSW net merger savings reduction rider factors.

The tariff sheets affected by this filing for the third quarter of fiscal Year 8 are:

- Twenty-Second Revised Sheet No. 21
- Twenty-Fourth Revised Sheet No. 22
- Twenty-Second Revised Sheet No. 23
- Twenty-Second Revised Sheet No. 23.1
- Seventeenth Revised Sheet No. 31

## 2. Morgan County Rural Water Corporation

The utility is proposing to increase its Connection Charge (Tap Fee) for a 5/8 inch meter from \$1,060.00 to \$1,460.00. The reason for this increase is due to increased costs associated with providing these services. The current and proposed charges can be found below. Cost support has been provided.

<i>Description of Service</i>	<i>Current Charge</i>	<i>Proposed Charge</i>
Connection Charge (tap fee)	\$1,060.00	\$1,460.00

The tariff page affected by this filing is:

- Page 2, Item (d).

## 3. Rhorer, Harrell & Schacht Roads Water Corporation

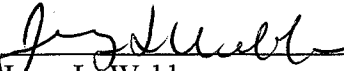
The utility is proposing to increase its reconnect charge and is adding a disconnect charge for disconnection of service due to non-payment of bills. The reason for these changes is due to changes in the service contract between the outside contractor and the utility. The current and proposed charges can be found below. Cost support has been provided.

<i>Tariff Charge</i>	<i>Current</i>	<i>Proposed</i>
Reconnect Charge	\$ 20.00	\$ 25.00
Disconnect Charge	\$ 0.00	\$ 25.00

The tariff page affected by this filing is:

- Page 3.

Please indicate your consideration and action of the preceding items on the appropriate lines provided below.

  
Jerry L. Webb  
Director of Water/Sewer Division

I approve of all items as presented above

I approve of all items as presented above except

Not participating in the following items

I, \_\_\_\_\_, Disapprove Items

No.

I, \_\_\_\_\_, Wish to Defer Items

No.

I hereby certify that the above is a true and correct copy of the action on the articles.

\_\_\_\_\_  
Brenda A. Howe  
Secretary to the Commission